Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, May 2021 (Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
Supply							
Field Production	2,462	51,007	245,271	24,049	25,361	348,149	11,231
Alaskan					-	13,743	443
Lower 48 States	_	_	-	_	_	334,406	10,787
Imports (PAD District of Entry)	17,679	76.247	38.544	12.711	35.473	180,654	5.828
Commercial	17.679	76,247	38.544	12.711	35.473	180.654	5.828
Strategic Petroleum Reserve (SPR)	17,070	70,217	00,011	12,7 11	-	100,001	0,020
Net Receipts	3.398	-18.150	29.267	-18.449	3.934		
Adjustments <sup>1</sup>	-2,105	10,699	11,073	-1,687	2,495	20.474	660
,	2,100	10,000	11,070	1,007	2,100	20,111	000
Disposition							
Stock Change <sup>2</sup>	-249	94	-18,738	-26	-60	-18,979	-612
Commercial	-	-	-12,895	-	-	-13,136	-424
SPR	-	-	-5,843	-	-	-5,843	-188
Refinery Inputs	21,682	115,634	263,201	16,650	66,275	483,442	15,595
Exports	-	4,074	79,692	-	1,048	84,814	2,736
Ending Stocks							
Total	8,639	133,921	888,328	25,310	47,981	1,104,179	
Commercial	8.639	133.921	260.743	25,310	47.981	476.594	
Refinery	6,383	14,121	46,379	2,524	20,340	89.747	
Tank Farms and Pipelines	2,256	119.800	214,364	22,786	24,283	383.489	
Cushing, Oklahoma	2,200	46,048	211,001		21,200	46.048	
Lease		40,040				40,040	
Alaskan Crude Oil In-Transit by Water					3.358	3,358	
SPR			627,585		3,336	627,585	
Of IX			021,303		_	021,505	
SPR Stocks							
Percent of Total Crude Oil Stocks (Percent)						56.8	
Percent of Total Petroleum Stocks (Percent)						32.7	
Days of Total Petroleum Net Imports (Days)						2,098	
SPR Receipts Detail							
Receipts	_						
Domestic							
Imports		_	_	_			
Imported by SPR	-	-	_	_	_	_	_
	-	_	_	_	_	_	
Imported for SPR by Others	-	-	-	-	_	-	<del>-</del>
Imports							
PAD District of Entry	17,679	76,247	38,544	12,711	35,473	180,654	5,828
PAD District of Processing	18,365	72,559	43,997	9,705	36,028	180,654	5,828

Torude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," and EIA-817, "Monthly Tanker and Barge Movements Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

<sup>=</sup> Not Applicable. = No Data Reported.